



STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706 • (208) 373-0502

Dirk Kempthorne, Governor
Toni Hardesty, Director

May 19, 2006

Certified Mail No. 7005 1160 0000 1550 4014

Mr. Mark Petersen
Sinclair Transportation Company
550 E S Temple
Salt Lake City, UT 84102

RE: Facility ID No. 031-00026, Sinclair Transportation Company, Burley
Automatic Transfer of Tier II Operating Permit

Dear Mr. Petersen:

This letter acknowledges receipt for an automatic transfer of a Tier II operating permit, received January 17, 2006, in accordance with IDAPA 58.01.01.404.05.b (Rules for the Control of Air Pollution in Idaho). The transfer request is for Tier II Operating Permit No. T2-030419, issued August 20, 2003, and is based on the following information:

Current Permittee Information

Permittee: Sinclair Oil Corp. – Burley Terminal

Proposed Permittee Information

Permittee: Sinclair Transportation Company

All other information in the permit remains the same.

Attached to this letter is the written documentation signed by the current and proposed permittees containing a date for transfer of permit responsibility, designation of the permittee's responsible official and certification that Sinclair Transportation Company intends to operate in accordance with the permit terms and conditions and IDAPA 58.01.01.404.05.b.ii. The effective date of the PTC transfer is April 11, 2006, which is the effective date of the rule contained in Section 404.05. DEQ recommends that you maintain a copy of this letter and the attachment containing your original request for your records.

This transfer does not release Sinclair Transportation Company from compliance with all other applicable federal, state, or local laws, regulations, permits, or ordinances. If you have any questions, please contact Bill Rogers at (208) 373-0502 or william.rogers@deq.idaho.gov.

Sincerely,

A handwritten signature in black ink, appearing to read "Martin Bauer", is written over a horizontal line.

Martin Bauer, Administrator
Air Quality Division

Attachment

MB/NBD/bf

Permit No. T2-060401

c: **David Stice, Sinclair Transportation Company, 550 E S Temple St, Salt Lake City, UT 84130**
Bill Allred, Airshed Manager, Twin Falls Regional Office
Bill Rogers, Permit Coordinator, Air Quality Division
Natalie DelRio, Permit Writer, Technical Services
Marilyn Seymore/Pat Rayne, Air Quality Division
Laurie Kral, US EPA Region 10
Permit Binder
Phyllis Heitman, Air Quality Division
Source File
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STATE OF IDAHO
DEPARTMENT OF
ENVIRONMENTAL QUALITY

1410 North Hilton • Boise, Idaho 83706-1255 • (208) 373-0502

Dirk Kempthorne, Governor
C. Stephen Allred, Director

August 20, 2003

Certified Mail No. 7099 3220 0009 1975 6117

Samuel B. Greene, P.E.
Corporate Air Quality Engineer
Sinclair Oil Corp.
P.O. Box 30825
Salt Lake City, UT 84130-2700

RE: AIRS Facility No. 031-00026, Sinclair Oil Corp. Burley Products Terminal, Burley
Tier II Operating Permit Revision

Dear Mr. Greene:

The Department of Environmental Quality (Department) is issuing Tier II Operating Permit No. T2-030419 for Sinclair Oil Corp. Burley Products Terminal, in accordance with IDAPA 58.01.01.400 through 406, *Rules for the Control of Air Pollution in Idaho*.

This Tier II permit is effective immediately and supersedes your previous permit issued July 16, 2002. The permit was revised to correct a typographical error in the emissions limits contained in Permit Condition 5.3, as identified in your August 4, 2003, submittal via electronic mail.

Since this project does not significantly change the terms of your permit, the Department will not contact you regarding a meeting to discuss the terms of the permit. However, if you wish to meet to discuss the permit terms and requirements, you may contact Steve VanZandt of the Twin Falls Regional Office to schedule a meeting. If a meeting is scheduled, the Department recommends the following representatives attend the meeting: your facility's plant manager, responsible official, environmental contact, and any operations staff responsible for day-to-day compliance with permit conditions.

If you have questions regarding the revision process or this notification, please contact Bill Rogers, Regional Permit Coordinator, at (208) 373-0502 or wrogers@deq.state.id.us.

Sincerely,

A handwritten signature in black ink, appearing to read "C. Stephen Allred", is written over a horizontal line.

C. Stephen Allred, Director
Department of Environmental Quality

CS/SO/sd
Enclosure

Permit No. T2-030419

Sinclair – Burley
August 20, 2003
Page 2

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Cc: Stephen VanZandt, Twin Falls Regional Office
Laurie Kral, US EPA REGION 10
Bill Rogers, Air Quality Division
Steve Ogle, Air Quality Division
Sherry Davis, Air Quality Division
Marilyn Seymore
Pat Rayne
Phyllis Heitman
Reading File



**Air Quality
TIER II OPERATING PERMIT**
**State of Idaho
Department of Environmental Quality**

PERMIT NO.: T2-030419

AIRS FACILITY NO.: 031-00026

AQCR: 63

CLASS: A

SIC: 2063 5171

ZONE: 12

UTM COORDINATE (km): 710.0, 4721.0

1. PERMITTEE

Sinclair Oil Corp.- Burley Terminal

2. PROJECT

Tier II Operating Permit to Establish Synthetic Minor Limits for Hazardous Air Pollutants

3. MAILING ADDRESS

P.O. Box 30825

CITY

Salt Lake City

STATE

UT

ZIP

84130

4. FACILITY CONTACT

Dave Cole

TITLE

Terminal Manager

TELEPHONE

(208) 678-7363

5. RESPONSIBLE OFFICIAL

Mark Petersen

TITLE

Pipelines & Terminals Manager

TELEPHONE

(801) 524-2700

6. EXACT PLANT LOCATION

425 E. Highway 81, Burley, Idaho

COUNTY

Cassia

7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS

Bulk gasoline and Distillate fuel receiving and distribution

8. PERMIT AUTHORITY

This permit is issued according to the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.400, and pertains only to emissions of air contaminants regulated by the state of Idaho and to the sources specifically allowed to be operated by this permit.

This permit has been granted on the basis of design information presented in the application and the Idaho Department of Environmental Quality's technical analysis of the supplied information. Changes in design or equipment that result in any change in the nature or amount of emissions may be considered a modification. Modifications are subject to Department review in accordance with IDAPA 58.01.01.200 of the *Rules for the Control of Air Pollution in Idaho*.


C. STEPHEN ALLRED, DIRECTOR
DEPARTMENT OF ENVIRONMENTAL QUALITY

DATE ISSUED: August 20, 2003

DATE EXPIRES: October 30, 2007

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ACRONYMS, UNITS, AND CHEMICAL NOMENCLATURE

AQCR	Air Quality Control Region
ASTM	American Society of Testing and Materials
CFR	Code of Federal Regulations
Department	Department of Environmental Quality
EPA	U.S. Environmental Protection Agency
HAPs	hazardous air pollutants
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act.
km	kilometer
lb/hr	pounds per hour
MACT	Maximum Achievable Control Technology
PTC	permit to construct
SIC	Standard Industrial Classification
T/yr	tons per year (1 T = 2000 lbs)
U.S. gal/yr	U.S. gallons per any consecutive 12-month period (U.S gallon is unique in comparison to the United Kingdom and Canadian gallon)
UTM	Universal Transverse Mercator
VOC	volatile organic compounds

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

1. TIER II OPERATING PERMIT SCOPE

Purpose

- 1.1 This Tier II operating permit establishes facility-wide requirements to limit the facility's potential to emit HAPs below the applicability requirements of 40 CFR 63, Subpart R.
- 1.2 This Tier II permit incorporates and replaces the following permits:
- Tier II Operating Permit No. 031-00026, issued October 30, 2002;
 - Tier II Operating Permit No. T2-030417, issued July 16, 2003.

Regulated Sources

- 1.3 Table 1.1 below lists all sources of emissions that are regulated in this Tier II permit.

Table 1.1 SUMMARY OF REGULATED SOURCES

Permit Section	Source Description	Emissions Control(s)
3	<u>Tank 301</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 304</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 311</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
3	<u>Tank 321</u> Type: Mechanical shoe external floating roof Rated capacity: 840,000 gallons	None
4	<u>Tank 302</u> Type: Fixed roof Rated capacity: 840,000 gallons	None
4	<u>Tank 305</u> Type: Fixed roof Rated capacity: 840,000 gallons	None
4	<u>Tank 306</u> Type: Fixed roof Rated capacity: 840,000 gallons	None
3	<u>Transmix Tank</u> Type: Fixed roof Rated capacity: 3,808 gallons	None
3	<u>Prover Tank</u> Type: Fixed roof Rated capacity: 735 gallons	None
5	Gasoline and distillate fuel loading rack Type: Two-bay, bottom-loading	None

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

2. FACILITY-WIDE CONDITIONS***Fugitive Dust***

- 2.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.
- 2.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.
- 2.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.
- 2.4 The permittee shall conduct a monthly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions, to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each monthly fugitive emission inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken.

Odors

- 2.5 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.
- 2.6 The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.

Visible Emissions

- 2.7 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas is the only reason(s) for the failure of the emission to comply with the requirements of this section.
- 2.8 The permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions during daylight hours and under normal operating conditions. The visible emissions inspection shall consist of a see/no see evaluation for each potential source. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
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procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each quarterly visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken.

Excess Emissions

- 2.9 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions due to startup, shutdown, scheduled maintenance, safety measures, upsets and breakdowns.

Open Burning

- 2.10 The permittee shall comply with the requirements of IDAPA 58.01.01.600-616, *Rules for Control of Open Burning*.

Air Stagnation Advisory Days

- 2.11 The permittee shall comply with the *Air Pollution Emergency Rule* in IDAPA 58.01.01.550-562.

Monitoring and Recordkeeping

- 2.12 The permittee shall maintain sufficient recordkeeping to assure compliance with all of the terms and conditions of this operating permit. Records of monitoring information shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to Department representatives upon request.

Reports and Certifications

- 2.13 Any reporting required by this permit, including but not be limited to, records, monitoring data, supporting information, requests for confidential treatment, testing reports, or compliance certifications, shall contain a certification by a responsible official. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete. Any reporting required by this permit shall be submitted to the following:

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

Air Quality Permit Compliance
Department of Environmental Quality
Twin Falls Regional Office
601 Pole Line Road, Suite 2
Twin Falls, ID 83301
Phone: (208) 736-2190 Fax: (208) 736-2194

Obligation to Comply

- 2.14 Receiving a Tier II operating permit shall not relieve any owner or operator of the responsibility to comply with all applicable local, state, and federal rules and regulations.

Sulfur Content

- 2.15 No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:
- ASTM Grade 1 fuel oil - 0.3% by weight
 - ASTM Grade 2 fuel oil - 0.5% by weight
 - Residual fuel oil (ASTM Grade 4,5, and 6) - 1.75% by weight
- 2.16 The permittee shall establish compliance with the limits specified in Permit Condition 2.15 by fulfilling the requirements of either Permit Condition 2.16.1 or 2.16.2. The permittee shall, contemporaneously with making a change from one option to the other, record the change in a log located and retained at the permitted facility.
- 2.16.1 The permittee shall determine the sulfur content of each shipment of distillate fuel received by the facility. The reference test method for measuring fuel sulfur content shall be ASTM method, D129-95 Standard Test for Sulfur in Petroleum Products (General Bomb Method), or such comparable and equivalent method approved in accordance with IDAPAP 58.01.01.157.02.d. Test methods and procedures shall comply with IDAPA 58.01.01.157. The results of each test performed shall be recorded in a log. The supporting analysis information shall also be kept onsite.
- 2.16.2 The permittee shall obtain documentation of the sulfur content analysis of each shipment of distillate fuel from the refinery that produced the fuel. The documentation shall clearly state the sulfur content in weight percent of sulfur present in the fuel sample and shall reference the method of analysis used to determine the sulfur content in the fuel oil.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

3. STORAGE TANKS 301, 304, 311, 321, PROVER & TRANSMIX TANKS**3.1 Process Description**

Tanks 301, 304, 311, and 321 are external floating-roof storage tanks, each with an 840,000-gallon capacity. Each tank can store either gasoline or distillate fuel. The transmix tank is a fixed-roof tank with a 3,808-gallon capacity. This tank contains off-spec products, residual products from other storage tanks, water contaminated with petroleum, or other non-commercial products. The prover tank is a fixed-roof tank with a 735-gallon capacity. This tank is used to calibrate the various metering devices at the facility. All of these tanks were constructed in 1950. The yearly throughput and emission rates for the tanks are limited to avoid MACT requirements.

Emissions Limits**3.2 Emissions Limits**

The VOC and HAP emissions from the storage tanks listed shall not exceed any corresponding emissions rate limits listed in Table 3.1.

Table 3.1 GASOLINE AND DISTILLATE STORAGE TANK EMISSIONS LIMITS

Source Description	VOC T/yr*	HAP T/yr*
Tanks 301, 304, 311, and 321 (inclusive)	60.68	1.744
Transmix tank	0.27	0.007
Prover tank	0.26	0.007

*tons per any consecutive 12-month period

Operating Requirements**3.3 Throughput Limits**

- 3.3.1 The fuel throughput of Tanks 301, 304, 311, and 321, inclusive, shall not exceed 345,436,000 U.S. gallons per any consecutive 12-month period (U.S. gal/yr).
- 3.3.2 The fuel throughput of the Transmix tank shall not exceed 38,080 U.S. gallons per any consecutive 12-month period (U.S. gal/yr).
- 3.3.3 The fuel throughput of the Prover tank shall not exceed 220,200 U.S. gallons per any consecutive 12-month period (U.S. gal/yr).

3.4 Fuel Type

The fuel type stored in Tanks 301, 304, 311, 321, the Prover tank, and the Transmix tank shall be limited to the fuel type listed in Table 3.2.

Table 3.2 ALLOWABLE STORAGE TANK FUEL TYPE

Source Description	Allowable Fuel Type
Tanks 301, 304, 311, and 321	Gasoline or distillate fuel
Prover tank	Gasoline or distillate fuel
Transmix tank	Off-spec products, residual products from other storage tanks, water contaminated with petroleum, and/or other non-commercial products.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419			
Permittee:	Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location:	Burley, Idaho		Date Expires: October 30, 2007

3.5 Monitoring Equipment

The permittee shall maintain and operate equipment to monitor the fuel throughput of each storage tank listed in Table 3.2.

Monitoring and Recordkeeping Requirements

3.6 Fuel Type Monitoring

The permittee shall monitor and record the fuel type stored in each storage tank listed in Table 3.2 monthly. Monitoring and recordkeeping shall comply with Permit Condition 2.12.

3.7 Throughput Monitoring

The permittee shall monitor and record the throughput of each storage tank listed in Table 3.2 monthly and annually to demonstrate compliance with Permit Condition 3.3. Throughput shall be recorded in units of U.S. gallons. This information shall be compiled on a monthly basis to demonstrate compliance with the 12-month rolling throughput limit. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emissions limits. Monitoring and recordkeeping shall comply with Permit Condition 2.12.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

4. STORAGE TANKS 302, 305 & 306**4.1 Process Description**

Tanks 302, 305, and 306 are fixed-roof storage tanks, each with an 840,000-gallon capacity. Each tank can store only distillate fuel. These tanks were constructed in 1950. The yearly throughput and emission rates for these tanks are limited to avoid MACT requirements.

Emissions Limits**4.2 Emissions Limits**

The VOC and HAP emissions from the storage tanks listed shall not exceed any corresponding emissions rate limits listed in Table 4.1.

Table 4.1 DISTILLATE STORAGE TANK EMISSIONS LIMITS

Source Description	VOC T/yr*	HAP T/yr*
Tanks 302, 305, and 306 (inclusive)	1.17	0.039

*tons per any consecutive 12-month period

Operating Requirements**4.3 Throughput Limits**

The fuel throughput of Tanks 302, 305, and 306, inclusive, shall not exceed 466,798,500 U.S. gallons per any consecutive 12-month period (U.S. gal/yr).

4.4 Fuel Type

The fuel type of Tanks 302, 305, and 306 shall be distillate fuel exclusively.

4.5 Monitoring Equipment

The permittee shall maintain and operate equipment to monitor the fuel throughput of Tanks 302, 305, and 306.

Monitoring and Recordkeeping Requirements**4.6 Throughput Monitoring**

The permittee shall monitor and record the throughput of Tanks 302, 305, and 306 monthly and annually to demonstrate compliance with Permit Condition 4.3. Throughput shall be recorded in units of U.S. gallons. This information shall be compiled on a monthly basis to demonstrate compliance with the 12-month rolling throughput limit. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emissions limits. Monitoring and recordkeeping shall comply with Permit Condition 2.12.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

5. GASOLINE AND DISTILLATE FUEL LOADING RACK**5.1 Process Description**

The loading rack is a two-bay, bottom-loading system. Vapors displaced during loading are collected and emitted through the loading rack vent. The loading rack was constructed in 1950 as a top loading rack. It was converted to a bottom-loading rack in 1995. The yearly throughput and emission rate limits for the loading rack are limited to avoid MACT requirements.

5.2 Control Description

No emission controls are installed on the loading rack.

Emissions Limits**5.3 Emissions Limits**

The VOC and HAP emissions from the loading rack shall not exceed any corresponding emissions rate limits listed in Table 5.1.

Table 5.1 LOADING RACK EMISSIONS LIMITS

Source Description	VOC T/yr*	HAP T/yr*
Loading rack	360.9	9.53

*tons per any consecutive 12-month period

Operating Requirements**5.4 Throughput Limits**

The fuel throughput of the loading rack shall not exceed the following:

- Gasoline - 107,310,000 U.S. gallons per any consecutive 12-month period (U.S gal/yr)
- Distillate fuel - 462,996,000 U.S. gallons per any consecutive 12-month period (U.S gal/yr)

5.5 Fuel Type

Gasoline or distillate fuel shall be the only fuel types loaded through the loading rack.

5.6 Monitoring Equipment

The permittee shall maintain and operate equipment to monitor the fuel throughput of the loading rack.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

Monitoring and Recordkeeping Requirements**5.7 Fuel Type and Throughput Monitoring**

The permittee shall monitor and record the fuel type and throughput of the loading rack monthly and annually to demonstrate compliance with Permit Condition 5.4. Throughput shall be recorded in units of U.S. gallons. This information is to be compiled on a monthly basis to demonstrate compliance with the 12-month rolling throughput limit. Monitoring and recordkeeping of product type and throughput shall constitute demonstration of compliance with the applicable annual VOC and HAP emissions limits. Monitoring and recordkeeping shall comply with Permit Condition 2.12.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

6. SUMMARY OF EMISSIONS LIMITS

Sinclair Oil Corp.- Burley

Emissions Limits^a - Annual (T/yr^b)

Source Description	VOCs (T/yr)	Aggregated HAPS (T/yr)
Tanks 301, 304, 311, and 321 (inclusive)	60.68	1.744
Tanks 302, 305, 306 (inclusive)	1.17	0.039
Transmix tank	0.27	0.007
Prover tank	0.26	0.007
Loading rack: Gasoline	357.6	9.42
Loading rack: Distillate fuel	3.26	0.105
Other source emissions	1.24	0.332
Total Emissions	424.5	11.6

^a. As determined by a pollutant specific EPA reference method, or Department-approved alternative, or as determined by the Department's emission estimation methods in this permit application.

^b. Tons per any consecutive 12-month period

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419**Permittee:** Sinclair Oil Corp.**AIRS Facility No.** 031-00026**Date Issued:** August 20, 2003**Location:** Burley, Idaho**Date Expires:** October 30, 2007**7. SUMMARY OF THROUGHPUT AND FUEL TYPE LIMITS****Sinclair Oil Corp.- Burley****Allowable Throughputs and Fuel Types**

Source Description	Throughput* (U.S. gal/yr)	Fuel Type
Tanks 301, 304, 311, and 321 (inclusive)	345,436,000	Gasoline or distillate fuel
Tank s 302, 305, and 306 (inclusive)	466,798,500	Distillate fuel
Transmix tank	38,080	Off-spec products, residual products from other storage tanks, water contaminated with petroleum, and/or other non-commercial products.
Provertank	220,200	Gasoline or distillate fuel
Loading rack	107,310,000	Gasoline
Loading rack	462,996,000	Distillate fuel

*U.S. gallons per any consecutive 12-month period.

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419			
Permittee:	Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location:	Burley, Idaho		Date Expires: October 30, 2007

8. OTHER SOURCES

Table 8.1 below identifies other air pollution-emitting activities at the facility that do not require specific permit conditions to demonstrate compliance with applicable air quality standards.

Table 8.1 OTHER AIR POLLUTION SOURCES AT THE FACILITY

Source Description
Gasoline brand additive tanks
Pump seals
Valves
Flanges
Drains
Other sources

AIR QUALITY TIER II OPERATING PERMIT NUMBER: T2-030419

Permittee: Sinclair Oil Corp.	AIRS Facility No. 031-00026	Date Issued: August 20, 2003
Location: Burley, Idaho		Date Expires: October 30, 2007

9. TIER II PERMIT GENERAL PROVISIONS

- 9.1 All emissions authorized herein shall be consistent with the terms and conditions of this permit. The emission of any pollutant in excess of the limitations specified herein, or noncompliance with any other condition or limitation contained in this permit, shall constitute a violation of this permit and the *Rules for the Control of Air Pollution in Idaho*, and the Environmental Protection and Health Act, Idaho Code § 39-101 et seq.
- 9.2 The permittee shall at all times (except as provided in the *Rules for the Control of Air Pollution in Idaho*) maintain and operate in good working order all treatment or control facilities or systems installed or used to achieve compliance with the terms and conditions of this permit and other applicable laws for the control of air pollution.
- 9.3 The permittee shall allow the Director, and/or his authorized representative(s), upon the presentation of credentials:
- To enter upon the permittee's premises where an emissions source is located, or in which any records are required to be kept under the terms and conditions of this permit; and
 - At reasonable times, to have access to and copy any records required to be kept under the terms and conditions of this permit, to inspect any monitoring methods required in this permit, and to require stack emissions testing (i.e., performance tests) in conformance with state-approved or accepted EPA procedures when deemed appropriate by the Director.
- 9.4 Except for data determined to be confidential under Section §9-342A *Idaho Code*, all reports prepared in accordance with the terms of this permit shall be available for public inspection at the appropriate regional office of the Department of Environmental Quality.
- 9.5 Nothing in this permit is intended to relieve or exempt the permittee from compliance with any applicable federal, state, or local law or regulation, except as specifically provided herein.
- 9.6 In the event of any change in control or ownership of source(s) from which the authorized emissions emanate, the permittee shall notify the succeeding owner or controller of the existence of this permit by letter; a copy of which shall be forwarded to the Director.
- 9.7 This permit shall be renewable on the expiration date, provided the permittee submits any and all information necessary for the Director to determine the amount and type of air pollutants emitted from the equipment for which this permit is granted. Failure to submit such information within 60 days after receipt of the Director's request shall cause the permit to become void.
- 9.8 The Director may require the permittee to develop a list of operation and maintenance procedures to be approved by the Department. Such list of procedures shall become a part of this permit by reference, and the permittee shall adhere to all of the operation and maintenance procedures contained therein.
- 9.9 The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.